

Technology Options of Solar Thermal Systems in South East Asia

- Lessons learnt from Thailand and Vietnam

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Introduction

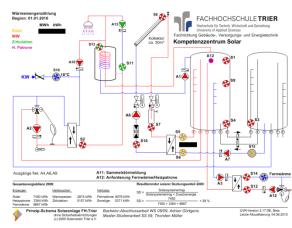


Solar Centre of Excellence, University of Applied Sciences Trier

- design
- planning
- optimization
- monitoring
- performance check and fault detection
- simulation

Solar Thermal Systems





www.fh-trier.de/go/solar

Photovoltaic





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- Solar Heat Worldwide Overview
- Potential of Solar thermal systems
- Required Policies to make it happen in SE Asia
- Technology Options for Large Thermal System Design
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Solar Thermal Contribution to energy supply

Total Capacity in Operation [GWel], [GWth] and Produced Energy [TWhel], [TWhth], 2010

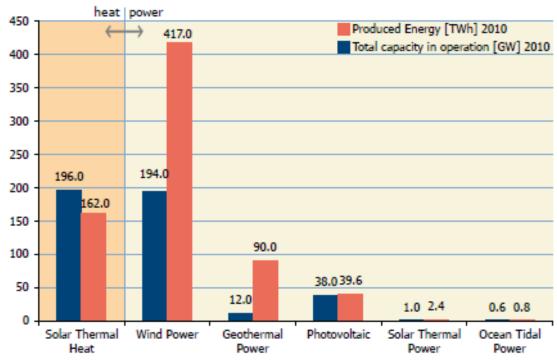


Figure 2: Total capacity in operation [GW_{el}], [GW_{th}] 2010 and annually energy generated [TWh_{el}], [TWh_{th}]. Sources: EWEA, EPIA, GWEC, IEA SHC 2011, Morse Associates Inc., REN 21

Source: Solar Heat Worldwide, SHC 2011

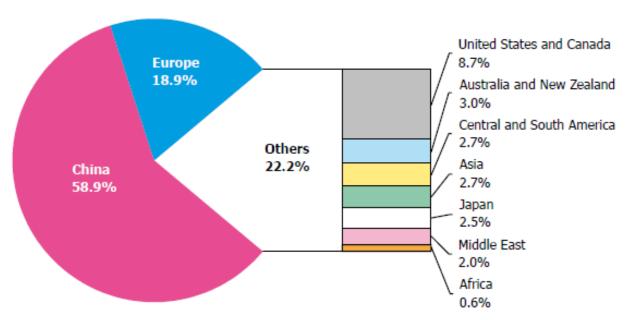


Solar Heat Worldwide – Facts and Figures

- Solar thermal collector capacity worldwide equaled 172 GW_{th}
- ▶ 246 million m² end of the year 2009
- 152 GW_{th} were for flat-plate and evacuated tube collectors;
- 20 GW_{th} for unglazed water collectors; Air collector 1 GW_{th}.
- Vast majority of all collectors are installed in China (102 GW_{th}),
- Europe (33 GW_{th}), North America (15 GW_{th})
- Australia (5 GW_{th}), Central & South America (5 GW_{th}),
- Asian Countries (India, South Korea, Taiwan, Thailand (5 GW_{th}), Japan (4 GW_{th}),
- Middle East (Israel and Jordan (4 GW_{th}); Africa (1 GW_{th})



Share of total installed capacity collectors by regions 2009



Africa: Namibia, South Africa, Tunisia, Zimbabwe
Asia: India, South Korea, Taiwan, Thailand
Central + South America: Barbados, Brazil, Chile, Mexico, Uruguay

Europe: EU 27, Albania, Former Yugoslav Republic of Macedonia, Norway, Switzerland, Turkey

Middle East: Israel, Jordan



Annual increase of newly installed solar collectors

▶ In 2009 a capacity of 37 GW_{th} corresponding to 52 million square meters of solar collectors were newly installed worldwide!

► This means an increase in collector installations of 25 % compared to the year 2008!

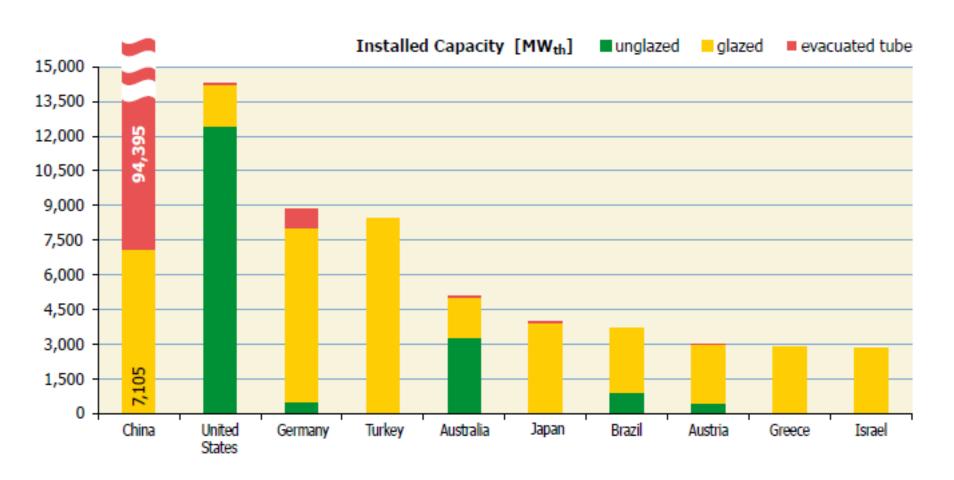


Distribution of systems by system type and application

- ► <u>Thermosiphon systems</u> more advanced in the Asian countries (esp. China), Africa and the Middle East, market dominated by China
- In Europe, the US and in Australia <u>pumped systems</u> by far more common
- ▶ 70 80% of the total installed systems and > 85% of the 2009 newly installed systems worldwide are thermosiphon systems!
- Spain, <u>Germany</u> and <u>Austria</u> have the most sophisticated markets for different solar thermal applications.
- They include systems for hot water preparation,
 - systems for **space heating** of single-; multi-family houses and hotels,
 - large-scale plants for district heating
 - and a growing number of systems for air conditioning, cooling
 - and industrial applications.



Total installed capacity of water collectors in the 10 leading countries by the end of 2009



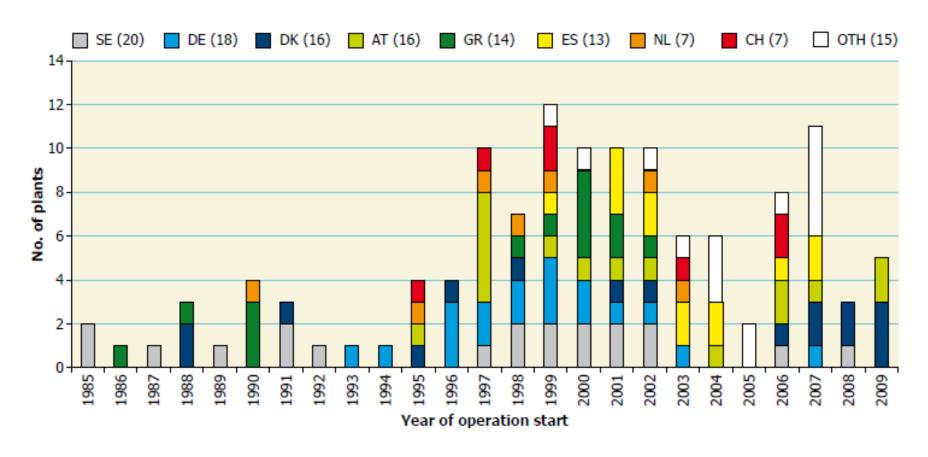


Worldwide Large Scale Solar Thermal Applications

- ▶ 115 solar supported district heating networks & 11 solar cooling systems each > 350 kW_{th} (= 500 m²) are in Europe. Total 166 MW_{th}
- World's largest system with 25 MW_{th} (36.305 m²) for Princess Nora University in Riyadh, Saudi Arabia, built in April 2011
- Largest district heating plants in Europe in Marstal, Denmark (18,300 m²)
- ▶ World's largest solar cooling plant is at UW College in Singapore.
 - ▶ 1.6 MW absorption cooling combined with 3.900 m² solar thermal collector field to supply 2,500 people at the university campus with air conditioning and domestic hot water. Operated as BOOT scheme by an ESCO concept.
- ▶ Largest solar process heat is Hangzhou, China. The 13,000 m² of solar collectors on the roof of a textile factory provide hot water for a dyeing process run at a favorably low supply temperature of 55°C.

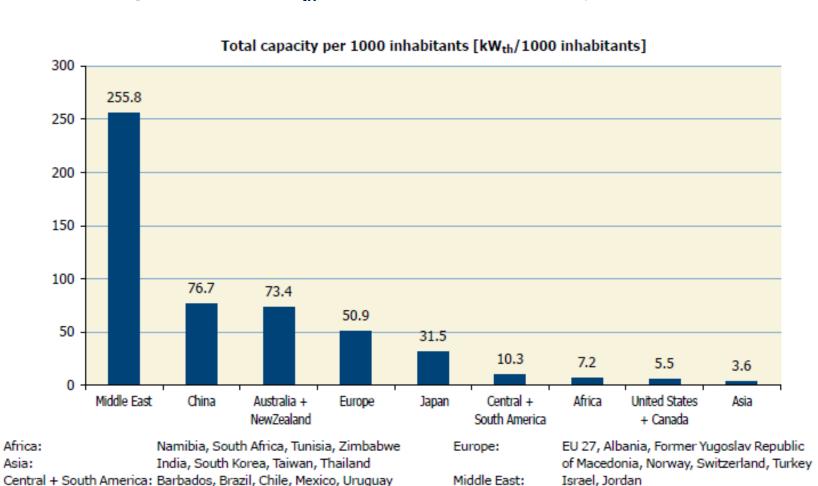


Large-scale solar heating and cooling systems in operation in Europe by the end of 2009



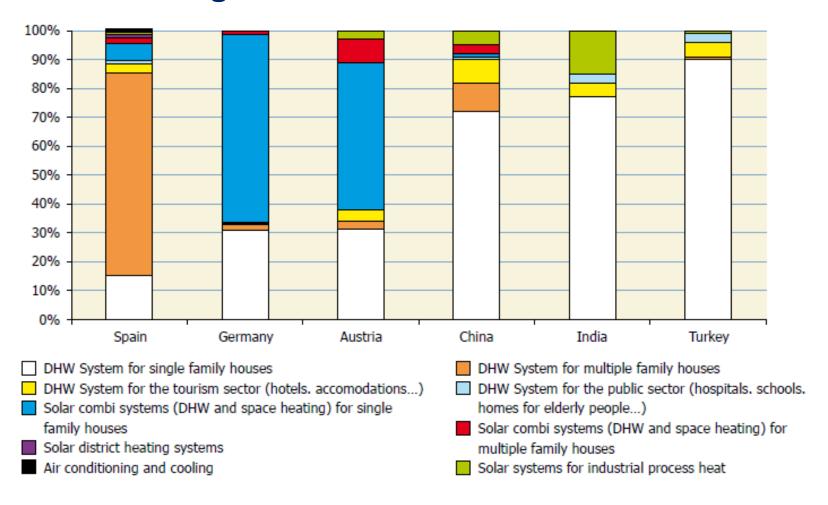


Total capacity of glazed flat-plate and evacuated tube collectors by economic region and in kW_{th} per 1,000 inhabitants by 2009

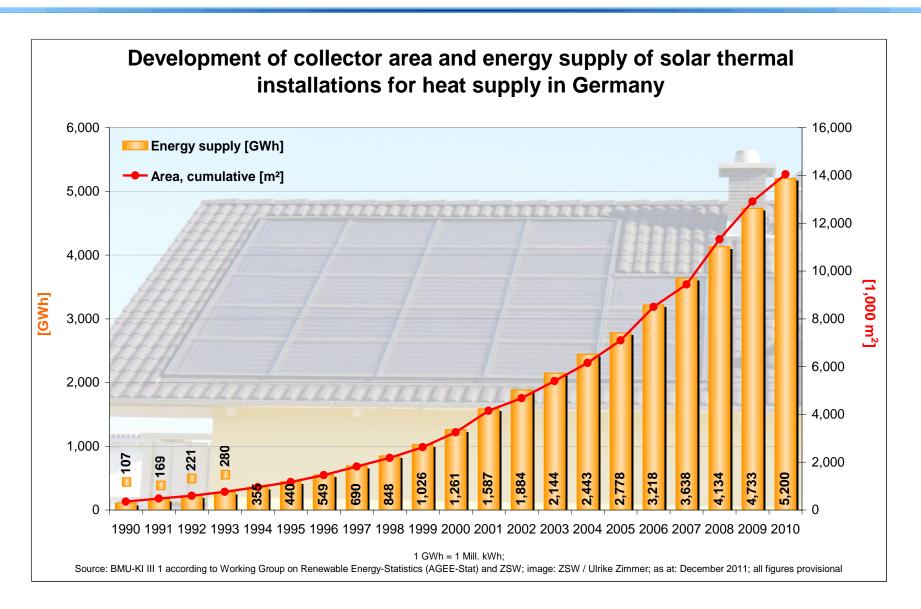




Distribution of applications of glazed water collectors in the 6 leading countries worldwide in 2009









R&D&D: Solarthermie 2000 and Solarthermie 2000Plus – Results

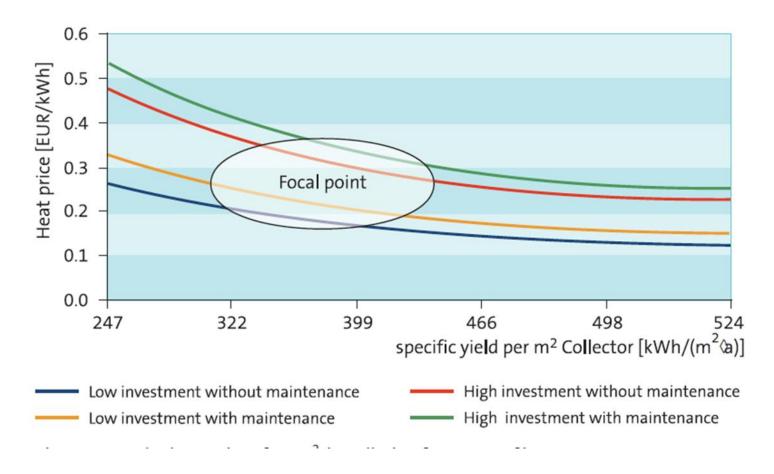
- ▶ from 1993 to 2009: 60+21+19 pilot installations, research projects with > 100 m² collector were realized
- purpose was to analyze the installed system configurations in terms of operating behavior and cost effectiveness

Results:

- optimized solar thermal system concepts & study of achievable (realized) solar yields
- ▶ VDI 6002-2: Solar heating for domestic water Application in students accommodations, senior citizens residence, hospitals, swimming baths and camping sites

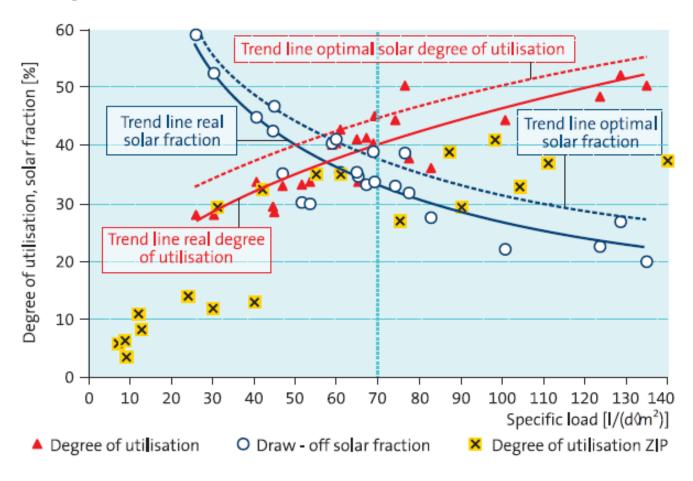


Solarthermie 2000 and Solarthermie 2000Plus – Results Cost of solar energy: Germany



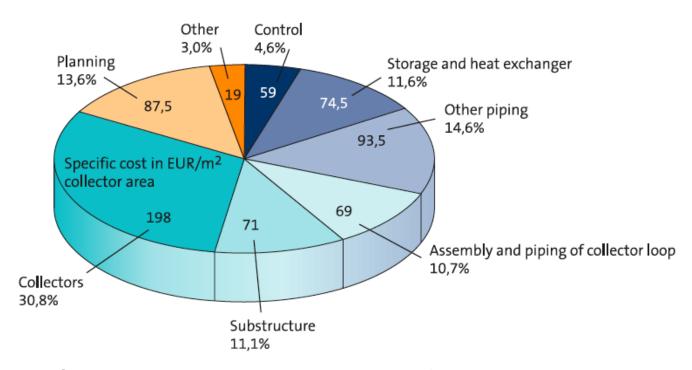


Solarthermie 2000 and Solarthermie 2000Plus – Results Annual degree of utilization and annual solar fraction





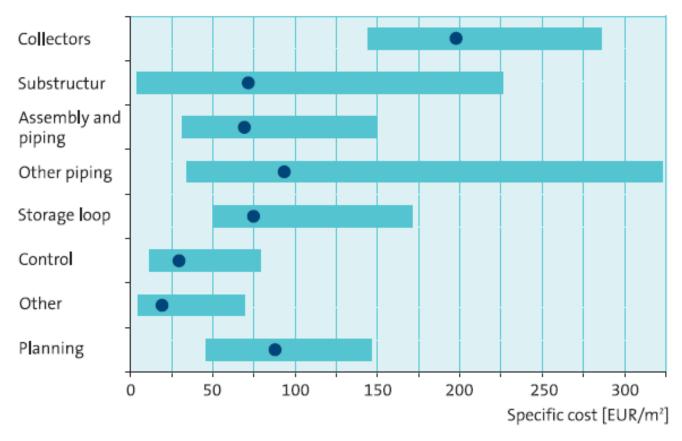
Solarthermie 2000 and Solarthermie 2000Plus – Results Investment cost: large system



Typical system cost: with planning inclusive Vat.: 642 EUR/m² without planning inclusive Vat.: 477,5 EUR/m²



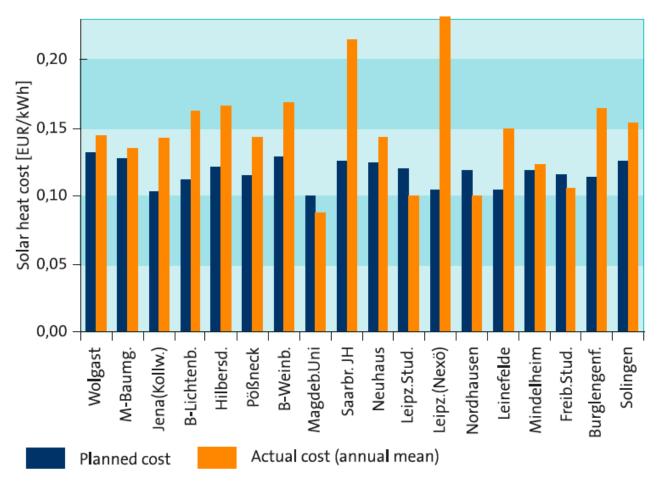
Solarthermie 2000 and Solarthermie 2000Plus – Results Spread of the specific costs



Spread of costs of large solar systems within the »Solarthermie 2000« programme; Average values are marked with a dark dot

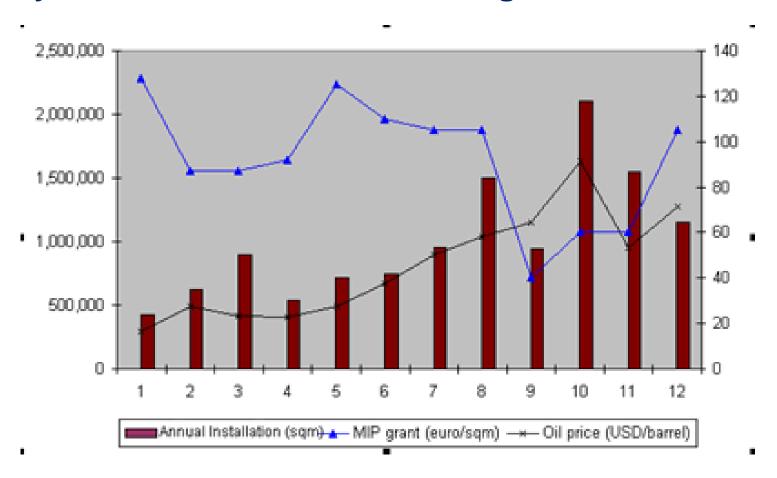


Solarthermie 2000 and Solarthermie 2000Plus – Results Achieved cost of usable solar heat





Policy: Annual installation and MIP grant level in Germany



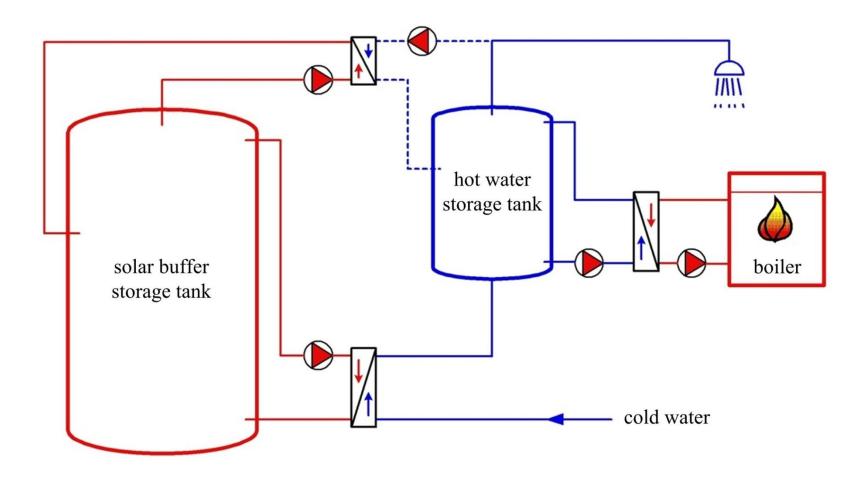


Issue: Legionella prophylaxis – DVGW W551 and W552

- large-scale DHW systems are subjected to detailed guidelines to ensure water hygiene and especially legionella prophylaxis
- large-scale DHW systems are defined as:
 - systems with volumes of hot water storage tanks filled with potable water exceeding 400 litres or
 - systems with volumes in the hot water piping between storage tank and furthest draw-off point exceeding three litres
- these systems are subjected to different regulations, e.g. hot water storage tanks must be heated to a minimum of 60 degrees
 Celsius once a day
- in order to avoid negative influences through the required guidelines to the solar yield, buffer storages are installed to reduce the volume of potable water that needs to be stored in tanks



Solution for legionella issue: Buffer system with pre-heating





Solution: Buffer system with pre-heating

Advantages

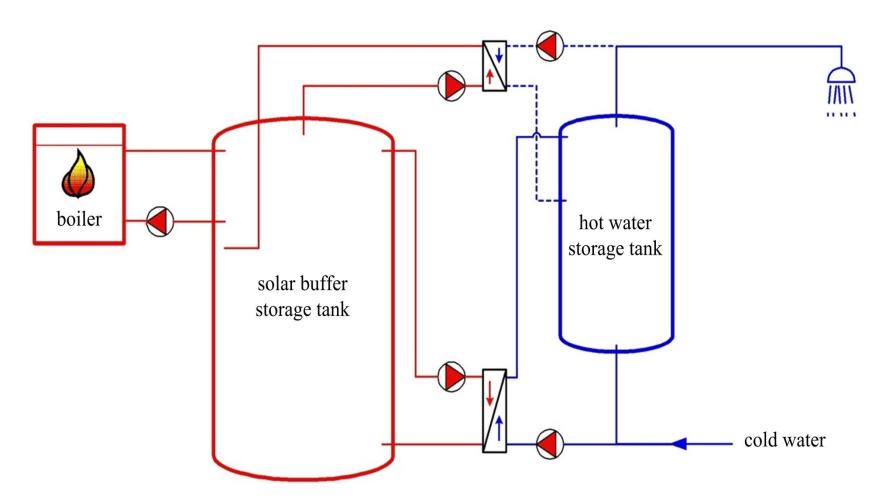
- low temperature level in the lower part of the solar buffer storage tank
- easier and cheaper system design
- easy retrofitting to existing conventional systems

Disadvantages

- charging of solar energy only possible when hot water is tapped
- complicated control for optimal discharging of the solar buffer storage tank and tap water heating
- difficult heat exchanger design in large buildings with dynamic tap water flow rates

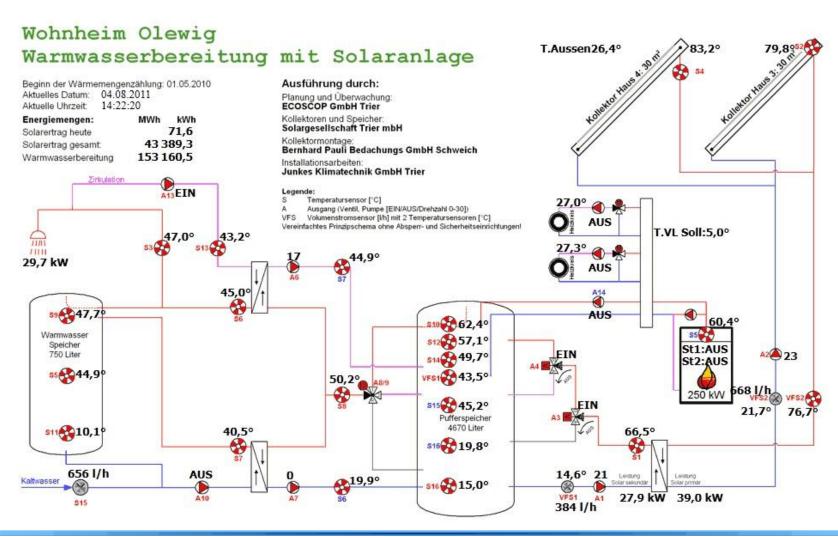


Solution: Buffer system with integrated auxiliary heater





Requirement for Optimization: System Monitoring of large Solar Systems: www.olewig-solar.de



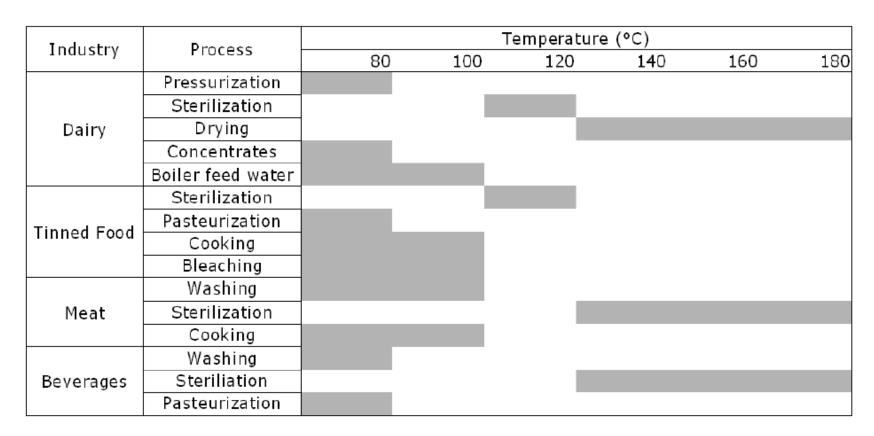


Potential of Solar Water Heater in Thailand

Sectors	Energy demand in low-medium temperature (ktoe)	% penetrat ion	Potential of solar hot water (ktoe)	Electric ity (GWh)	LPG (kg)	Fuel oil (liter)	Collector area (m²)
Residential	314	20	62.8	730.36			608,637
Commercial	18.5	20	3.7	12.91	2,158,333		22,872
Industrial	874	10	87.4			92,856,232	847,052
Total	1206.5		153.9	743.27	2,158,333	92,856,232	1,478,561



Temperature Ranges for different Food Industrial Processes



Source: Kalogiron, S.: The potential of solar energy in food-industry process heat applications, Nicosia, Cyprus.



Thailand: Overview of subsidy program 2008 until 2011

Targets/Year in m²/year	2007	2008	2009	2010	2011	2007-2011	2012-2022	2007-2022
Originally Planned	-	5,000	7,500	10,000	17,500	40,000	260,000	300,000
Actual Plan	-	5,000	3,000	10,000	10,000	28,000		
Results	-	3,972.52	2,910	10,000	10,000	27,000		

- 3000 Baht/m² (74 Euro/m²) for solar collectors with solar yield < 800 kWh/m²/a, but > 500 kWh/m²/a per year
- 4500 Baht/m² (111 Euro/m²) for solar collectors with average energy collection > 800 kWh/m²/a



Thailand: Installation and economics of DEDE Subsidy Program in 2010

	No of		Simple payback		
Applications	No. of system	Collector area (m²)	Without subsidy (year)	With subsidy (year)	
Hotel	19	2,953	3.81	2.74	
Industry	11	2,960	2.94	1.94	
Farm	3	2,595	4.98	3.09	
Hospital	2	166	4.98	3.77	
Academic Institute	4	956	4	3.01	
Office building	2	370	4.41	3.13	
Tota	l 41	10,000	3.75 (average)	2.57 (average)	



Thailand: DEDE Subsidy Effects on the Solar Market

- ➤ Simple payback period: In combining solar heat system with waste heat recovery, the pay back period can be reduced by 30%
- ► Lower prices of collector and system: higher market volume as a result from the subsidy has increased market competition
- ► Average sale price of large scale solar system: 21,500 baht/m² (512 euro/m²) in 2008. The sale price of system was reduced to 16,000 baht/m² (380 euro/m²) in 2010 (source: DEDE surveys).
- ▶ Market size and sector: Subsidy for large scale solar system has increased the market share in industrial sector as well as double the market volume.
- ► The **market share** has changed from domestic and commercial sector dominated to industrial sector.



Conclusion and lessons learnt for Vietnam

- ► Solar Thermal is the forgotten Renewable Energy Source
- Hugh Potential in household, commercial, industrial energy supply
- ▶ **Economics** depend on competitive fuel prices
- Countries need a long-term investment support program to start their national solar thermal industry
- Capacity Building of technicians / engineers is required
- Legionella issue in commercial sector important
- Quality in planning, system design and materials matters: 20 years of operation are possible with Solar Yields of more than 800 -1000 kWh_{th}/m²/a (PV system < 300 kWh_{el}/m²/a)



Thank you for your attention!







Kompetenzzentrum Solar

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